

EQUITABLE GAS COMPANY
OF
PITTSBURGH, PENNSYLVANIA

RATES FOR FURNISHING

NATURAL GAS

AT

Connections along Kentucky West Virginia Gas Company's
pipeline system in Eastern Kentucky included in Equitable Gas
Company's service area.

FILED WITH THE PUBLIC SERVICE COMMISSION

OF

KENTUCKY

Issued November 30, 2005
To Update the Company Business Address

Issued by: EQUITABLE GAS COMPANY,
a division of Equitable Resources, Inc.

By: D. L. Frutchey
Senior Vice President
225 North Shore Drive
Pittsburgh, PA 15212-5861

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/30/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

EQUITABLE GAS COMPANY
A DIVISION OF EQUITABLE RESOURCES, INC.
225 NORTH SHORE DRIVE
PITTSBURGH, PA 15212-5861

ONE HUNDRED FOURTEENTH REVISED SHEET NO. 2
CANCELING
ONE HUNDRED THIRTEENTH REVISED SHEET NO. 2
P.S.C.K.Y. NO. 1

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge: \$7.50

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate*</u>	=	<u>Total Rate</u>	
All Mcf	\$2.1322		\$11.1168 per MCF		\$13.2490	(D)

The minimum monthly bill shall be \$7.50.

*The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 4 and 5 of this tariff.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 2006-00127 entered April 24, 2006.

(D) Indicates Decrease.

ISSUED: March 24, 2005

D. L. Frutchey
Senior Vice President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)



Executive Director

3: May 1, 2006

EQUITABLE GAS COMPANY
A DIVISION OF EQUITABLE RESOURCES, INC.
225 NORTH SHORE DRIVE
PITTSBURGH, PA 15212-5861

FIRST REVISED SHEET NO. 3
CANCELING ORIGINAL SHEET NO. 3
P.S.C. Ky. No. 1

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/30/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

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Executive Director

EQUITABLE GAS COMPANY
A DIVISION OF EQUITABLE RESOURCES, INC.
225 NORTH SHORE DRIVE
PITTSBURGH, PA 15212-5861

FIRST REVISED SHEET NO. 4
CANCELING ORIGINAL SHEET NO. 4
P.S.C. Ky. No. 1

PURCHASED GAS ADJUSTMENT

The rate authorized herein is based upon the wholesale cost of gas to the Equitable Gas Company as computed upon the rate of Kentucky West Virginia Gas Company then currently in effect under Federal Power Commission tariffs for interstate business. For the purpose of this purchased gas adjustment clause, this rate shall be considered as the base rate for purchased gas. In the event there is an increase in this base rate, Equitable Gas Company shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff, effecting the change in the base rate and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.
- (3) A balance sheet as of the end of the latest twelve month period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
- (4) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Issued by
D. L. Frutchey
Senior Vice President

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/30/2005
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SECTION 9 (1)

By



Executive Director

PURCHASED GAS ADJUSTMENT CLAUSE
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e., $GCR = EGC + RA + ACA + BA$.
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	10.9280	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	(0.0299)	(D)
Balance Adjustment (BA)	0.2187	(I)
Total Gas Cost Recovery Rate per Mcf	11.1168	(D)

Filed in compliance with the Commission's Order at Case No. 2006-00127 entered April 24, 2006.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

(D) Indicates Decrease. (I) Indicates Increase.

ISSUED: March 24, 2006

D. L. Frutchey
Senior Vice President

By  : May 1, 2006
Executive Director

EQUITABLE GAS COMPANY
A DIVISION OF EQUITABLE RESOURCES, INC.
225 NORTH SHORE DRIVE
PITTSBURGH, PA 15212-5861

FIRST REVISED SHEET NO. 6
CANCELING ORIGINAL SHEET NO. 6
P.S.C. Ky. No. 1

Title: Budget Payment Plan

Purpose: Provide a plan to spread a customer's annual gas service cost over twelve equal monthly payments in lieu of monthly billings based on actual usage; whereby any difference in the actual amount due and the fixed amount paid each month shall be payable in full each year upon receipt of the June billing.

Plan: 1. If at any time the Rate under which the Company purchases gas service at wholesale is modified, the Company may make a corresponding modification in the rate for service hereunder and the budget payment amount shall be adjusted accordingly.

2. If at any time the Rate and/or Terms and Conditions as set forth in the Company's Rate are adjusted or changed and said adjustments and/or changes are approved by the Kentucky Energy Regulatory Commission said adjustments and/or will become effective and supersede, cancel and replace rates and/or terms and conditions provided in existing rate prior to the effective date as set forth in the Energy Regulatory Commission's Order approving the adjustments and/or changes.

3. The monthly budget payments are subject to change where a trend develops indicating the amount set up is insufficient to result in a reasonable balance due in the June Billing period; at which time, the difference in the fixed amount and actual cost of gas service is payable in full.

4. The Consumer shall make payment each month in the full amount of the Budget Payment as stated herein, irregardless of any accumulated charges or credits for actual use. The accumulated charges or credits shall be adjusted on the June billing. Should the Consumer fail to make such budget payments by due date, service will be discontinued and entire balance becomes due and payable before service is restored. The Consumer shall be ineligible for future billings under the Budget Payment Plan.

5. This agreement shall continue from year to year, unless terminated by either party giving to the other notice in writing, subject to the provision stated in 4 above.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/30/2005
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SECTION 9 (1)

Issued by
D. L. Frutchey
Senior Vice President

By 
Executive Director

MONITORING OF CUSTOMER USAGE

At least once annually the Company will monitor the usage of each customer according to the following procedure:

1. The customer's usage for the most recent 2-month period will be compared with the usage for the same 2 month period in the prior year. Each customer's usage will be monitored 6 times throughout the year.
2. If the annual usage for the two periods are substantially the same or if any difference is known to be attributed to unique circumstances, such as unusual weather conditions, common to all customers, no further review will be done.
3. If the usages differ according to the table below and cannot be attributed to a readily identified common cause, the Company will compare the customer's monthly usage records for the 2-month period with the monthly usage for the same months of the preceding year.
4. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, the Company will contact the customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the customer's service line.
5. Where the deviation is not otherwise explained, the Company will test the customer's meter to determine whether it shows an average error greater than 2 percent fast or slow.
6. The Company will notify the customers of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10(4) and (5).

In addition to the routine monitoring, the Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

<u>Monthly Usage (a)</u>	<u>Volume Difference</u>	<u>Percentage Variance</u>
0.0 - 39.9 Mcf	5.0 Mcf	50%
40.0 - 49.9 Mcf	19.9 Mcf	40%
50.0 - 69.9 Mcf	24.9 Mcf	35%
70.0 - 89.9 Mcf	34.9 Mcf	38%
90.0 - 119.9 Mcf	44.9 Mcf	38%
120.0 - 199.9 Mcf	59.9 Mcf	37%
200.0 - 499.9 Mcf	99.9 Mcf	20%
500.0 - 999.9 Mcf	249.9 Mcf	25%
1000.0 - 1999.9 Mcf	499.9 Mcf	25%
2000.0 - 9999.9 Mcf	999.9 Mcf	10%

(a) Adjusted for weather conditions.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 3 1992

ISSUED: May 1, 1992

J. V. MILANTONI
PRESIDENT

PURSUANT TO 807 KAR 5:011,
EFFECTIVE SECTION 9.1.127, 1992
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

CUSTOMER BILL FORM



MAKE CHECK PAYABLE TO: EQUITABLE GAS

AMOUNT DUE	PLEASE ENTER AMOUNT PAID
\$ 00.00	

PAY BY 03/23/XX

ACCOUNT NUMBER
NAME AND ADDRESSEQUITABLE GAS
P.O. BOX
PITTSBURGH, PA

PLEASE DETACH AND RETURN UPPER PORTION WITH YOUR PAYMENT * * DETACH HERE ▼▼▼▼▼

THIS READING FEBRUARY 22, 19XX
LAST READING JANUARY 21, 19XX
AMOUNT OF GAS USED IN 32 DAYSXXX.X ESTIMATE
- XXX.X ACTUAL
XXX.X MCF

FOR SERVICE AT:

METER NUMBER

CURRENT GAS SERVICE

RATE CHARGE
SCHOOL TAX
CURRENT AMOUNT

STATEMENT OF ACCOUNT

PREVIOUS BALANCE
PAYMENT 02/12/XX (THANK YOU)
CURRENT AMOUNT
ACCOUNT BALANCE

RATE SCHEDULE

FIRST 2 MCF \$X.XXXX PER MCF
NEXT 18 MCF \$X.XXXX PER MCF
NEXT 30 MCF \$X.XXXX PER MCF
NEXT 50 MCF \$X.XXXX PER MCF
OVER 100 MCF \$X.XXXX PER MCF

SUMMARY OF AMOUNT DUE

DUE DATE 03/28/XX

BUDGET

\$XXX.XX

AMOUNT DUE

CONSUMER MESSAGES:

YOUR GAS USAGE

FEBRUARY 19XX

AVERAGE TEMPERATURE °F
GAS USED MCF

FEBRUARY 19XX

AVERAGE TEMPERATURE °F
GAS USED MCFTHE AVERAGE CUSTOMER USED XX.X MCF THIS MONTH.
LEARN HOW NATURAL GAS CAN SAVE YOU MONEY. CALL :

YOUR SERVICE AREA	RATE	ACCOUNT NUMBER	NEXT SCHEDULED METER READING

KEEP THIS PORTION FOR YOUR RECORDS
SEE REVERSE SIDE FOR IMPORTANT INFORMATIONPUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 3 1992

ISSUED: May 1, 1992

J. V. MILANTONI
PRESIDENTPURSUANT TO 807 KAR 5.011,
EFFECTIVE SECTION 8(1) 27, 1992
BY: Cheryl Haller
PUBLIC SERVICE COMMISSION MANAGER

SPECIAL CHARGES

The Company may impose the following special charges:

Turn-on Charge - A turn on charge of \$25 will be assessed for a new service turn on, service reinstatement, seasonal turn on or temporary service. A turn on charge shall not be made for initial installation of service where a tap fee is applicable, pursuant to 807 KAR 5:026, Section 7.

Installation Charge - The Company may impose an initial installation fee of \$150 for each service tap including saddle and first shut off valve installed by the Company, pursuant to 807 KAR 5:026, Section 9.

Meter Test Charge - A meter test charge of \$25 may be assessed if a customer requests the meter be tested and the tests show the meter is not more than two percent (2%) fast, and no charge shall be made if the test shows the meter is more than two percent (2%) fast, pursuant to Section 18 of 807 KAR 5:006.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

JUN 3 1992

ISSUED: May 1, 1992

J. V. MILANTONI
PRESIDENT

PURSUANT TO 807 KAR 5:011,
EFFECTIVE SECTION 9 (1), 1992
BY: *Chap. Haller*
PUBLIC SERVICE COMMISSION MANAGER